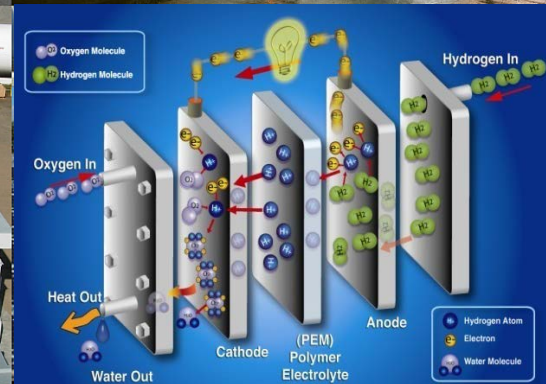


Fuel Cell Technologies Office: Safety, Codes and Standards Overview and Status

U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



6th International Conference on Hydrogen Safety: Safety Session

Yokohama, Japan
October 19, 2015

Will James

Project Manager
Safety, Codes and Standards Program
Fuel Cell Technologies Office
U.S. Department of Energy

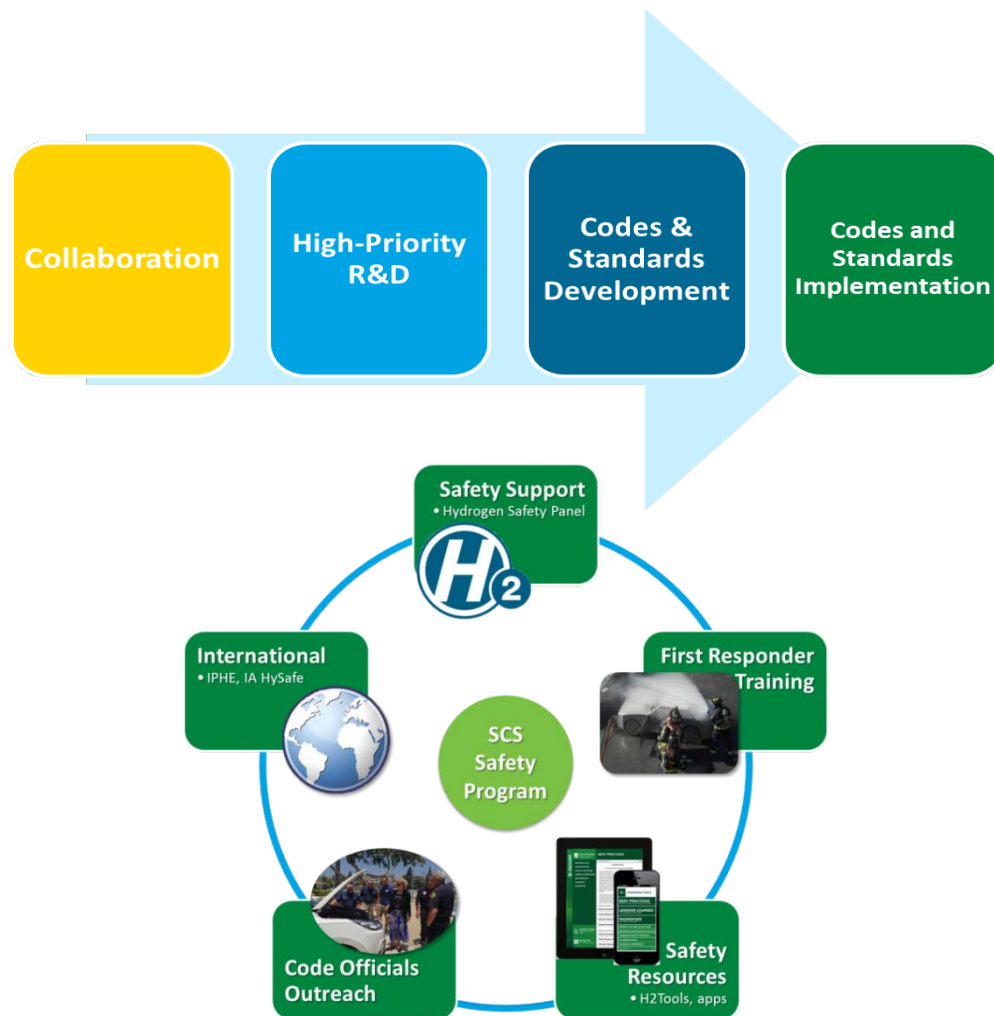


Codes & Standards Objectives:

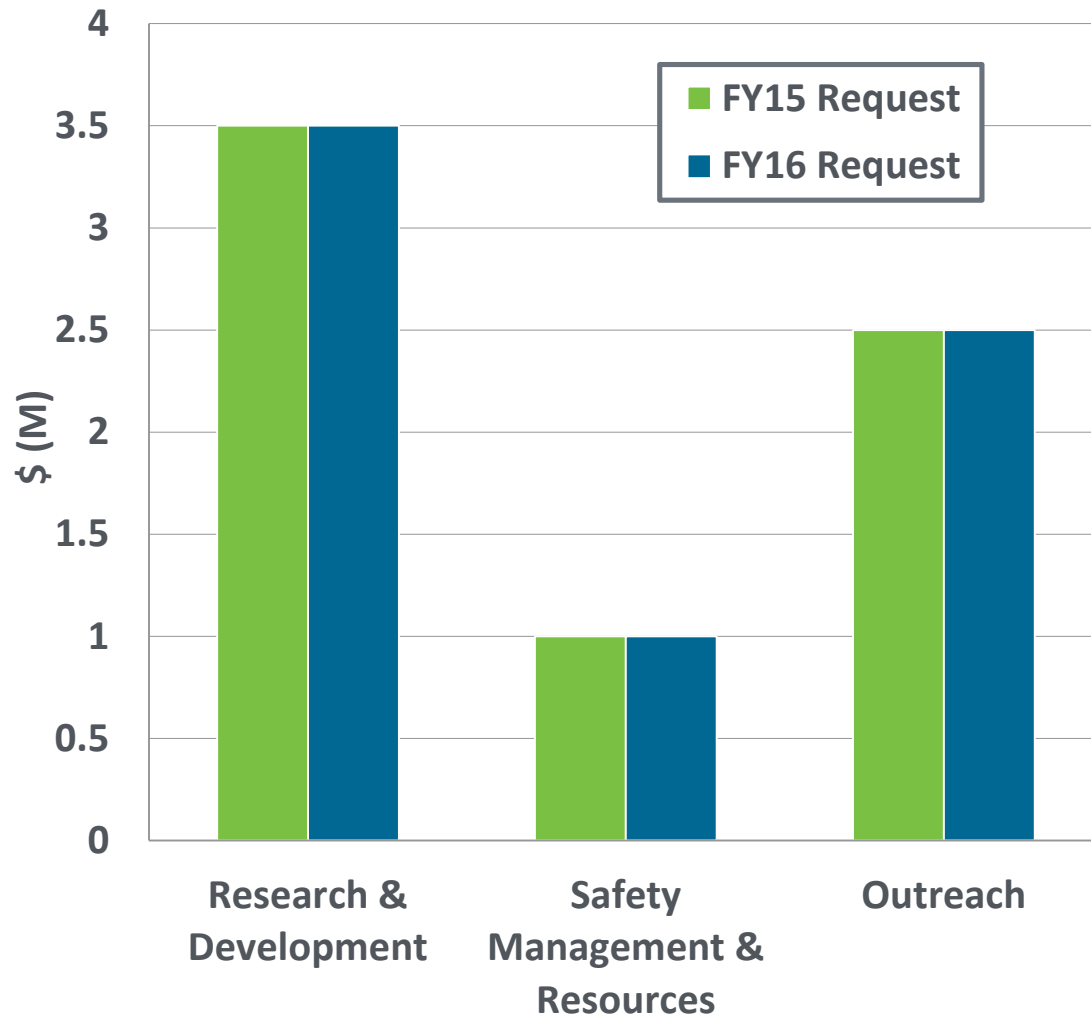
- Support and facilitate development and promulgation of essential codes and standards to enable widespread deployment and market entry of hydrogen and fuel cell technologies and completion of all essential domestic and international regulations, codes and standards (RCS)
- Conduct R&D to provide critical data and information needed to define requirements in developing codes and standards.

Hydrogen Safety Objectives:

- Ensure that best safety practices underlie research, technology development, and market deployment activities supported through DOE-funded projects.
- Develop and enable widespread sharing of safety-related information resources and lessons learned with first responders, authorities having jurisdiction (AHJs), and other key stakeholders.



Enable the widespread commercialization of hydrogen and fuel cell technologies through the timely development of codes and standards and dissemination of safety information



FY 2016 Request = \$7M
FY 2015 Appropriation = \$7M

Emphasis

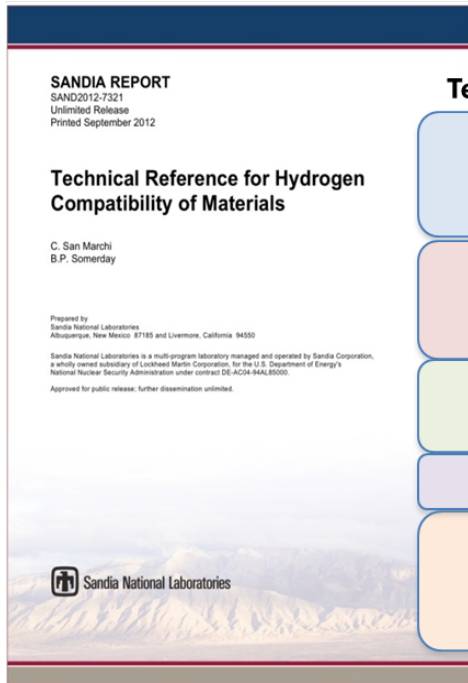
- **R&D Activities:** H₂ Behavior, Risk Assessment/Mitigation, Materials Compatibility, H₂ Fuel Quality, Metering, Sensors, Component Testing
- **Safety Management & Resources:** Hydrogen Safety Panel, Databases, and Training Props
- **Outreach:** Codes & Standards and Permitting, Continuous Codes and Standards Improvement, Resource Dissemination

FY 2016 request maintains stable funding and allows for continued emphasis on critical RCS and safety



Were are the FCEV and hydrogen infrastructure
codes and standards?

- Information placed on OpenEI website:
<http://en.openei.org/wiki/Gateway:Hydrogen>
 - Updated full public report on Technical Reference for Hydrogen Compatibility of Materials (SAND2012-7321), 292 pages
 - Datasets for fatigue crack growth of materials in gaseous hydrogen

	Technical Reference	Technical Database
	1100 Carbon steels 1100: C-Mn alloys	1100 Carbon steels CIA85: tension, fracture, fatigue SAN10: fracture, fatigue SAN11: fracture fatigue
	1200 Low-alloy steels 1211: Cr-Mo alloys 1222: Ni-Cr-Mo alloys	1200 Low-alloy steels NIB10: fracture, fatigue
	1400-1800 High-alloy steels 1401: 9Ni-4Co	1400-1800 High-alloy steels
	2000 Austenitic steels	2000 Austenitic steels
	3000 Aluminum alloys 3101: Pure aluminum 3210: 2xxx-series alloys 3230: 7xxx-series alloys	3000 Aluminum alloys SAN11: fracture, fatigue

Established close to 1998 with the development of the Technical Reference at Sandia National Laboratories

R&D Roadmap

Multi-year Program Plan

Hydrogen Behavior

Unintended releases (modeling and validation)

Dispersion, diffusion, entrainment

Ignition, flammability (mechanisms, propagation)

Test Methods, Component/System Performance

Critical materials, components, systems

Test methods, protocols, validation

Certification processes, system qualification

Data, Analysis, Implementation

Handbooks, data resources

Risk assessment

Mitigation

RCS Development and Harmonization

Support completion of essential codes and standards

Facilitate uniform implementation of requirements in US

Harmonize requirements in domestic and international standards

Support and facilitate completion of Phase 1 GTR H2 vehicle systems

Education Outreach, Training

Support Hydrogen Safety Panel and lessons learned database

Conduct hands-on training and education for first responders

Science and Technology Foundation:

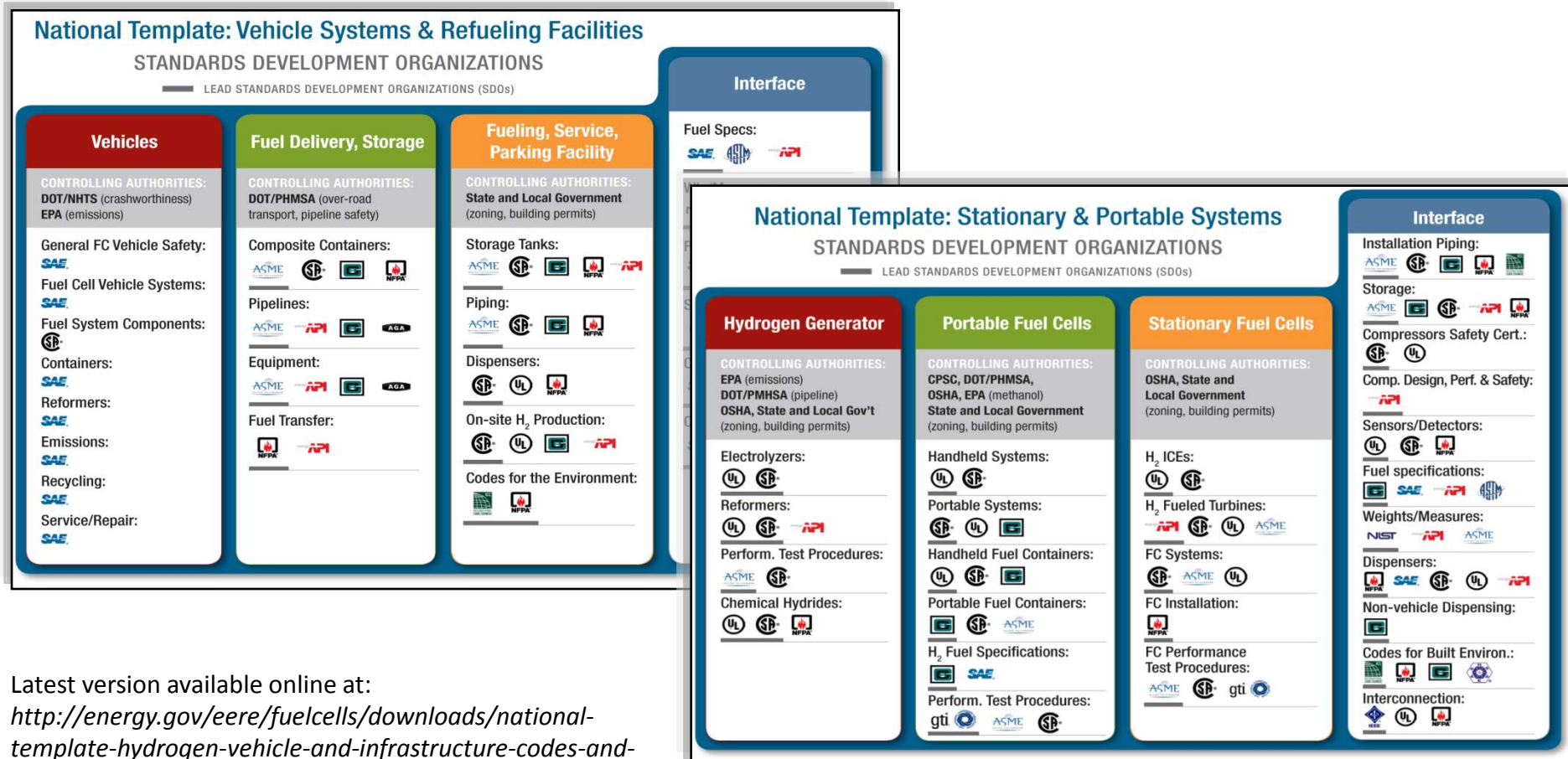
*Regulations, codes
and standards (RCS)
based on data and
scientific
understanding.*

Commercialization Decision

*Enabling the growth of
early markets by
establishing essential
regulations, codes and
standards (RCS) validated
by scientific research and
testing and developed
through consensus of all
major stakeholders.*

***Establish regulations, codes and standards needed to enable full market deployment of
hydrogen and fuel cell technologies***

National Codes and Standards Template



Latest version available online at:
<http://energy.gov/eere/fuelcells/downloads/national-template-hydrogen-vehicle-and-infrastructure-codes-and-standards>

National template developed in 2002 to delineate and coordinate critical roles of standards and model code development organizations

Timeline of Safety and Training Resources



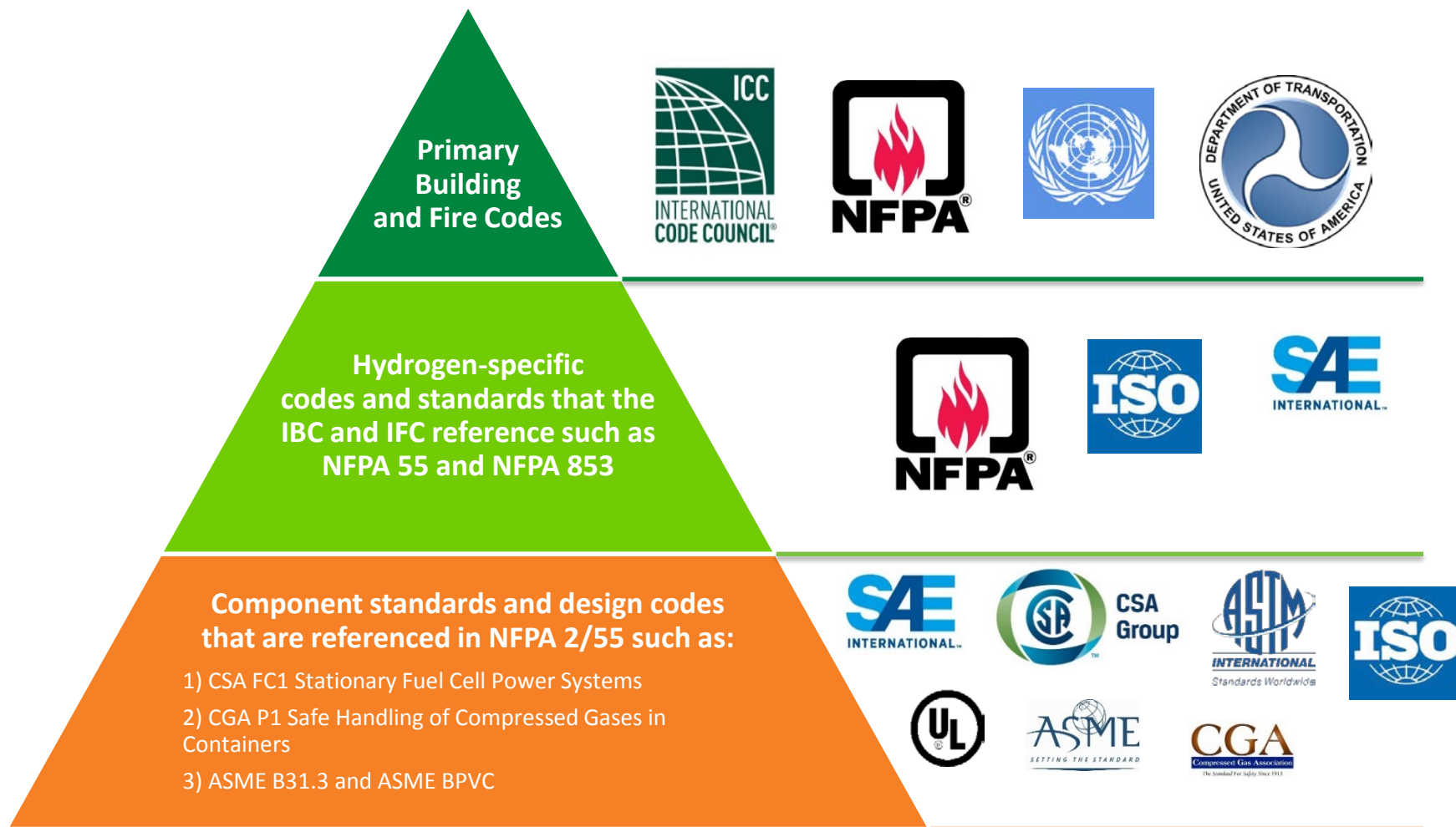
CaFCP training has reached over **7,000** first responders

Over **32,000** visits for the online resource

Operations level class has been attended by over **1,100** first responders

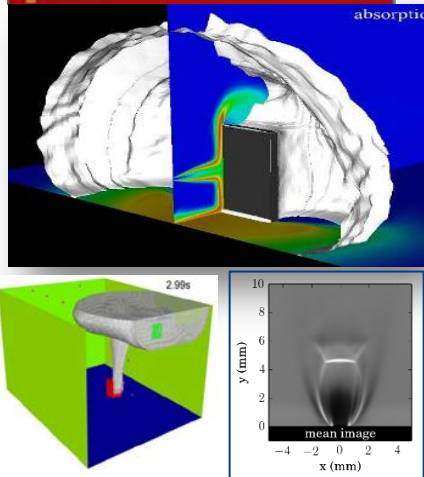


Online and in-person code official and first-responder training, with over 35,000 interactions, prepares communities for FCEVs



Development of NFPA 2 Hydrogen Technologies Code

NFPA 2
Hydrogen
Technologies
Code
2011 Edition



*Data from report:
http://energy.sandia.gov/wp-content/gallery/uploads/SAND_2014-3416-SCS-Metrics-Development_distribution.pdf

	NFPA 55 (2005)	NFPA 2 (2011)
	GH2 - ft (m)	GH2 - ft (m)
Lot lines	0 (0)	24 (7.3)
Building openings or air intakes	50 (15)	24 (7.3)
Ignition sources	0 (0)	24 (7.3)
Exposed persons other than those servicing the system	nd	13 (4.0)
Places of public assembly	50 (15)	nd
Parked cars	15 (4.6)	13 (4.0)
Public sidewalks and parked cars	15 (4.6)	nd
Un-openable openings in building and structures	nd	10 (3.0)
Not above any part of the system	10 (3.0)	nd
Above any part of the system	25 (7.6)	nd
Overhead utilities	nd	10 (3.0)
Distance to overhead electric wire of electric trolley/train/bus line	50 (15)	nd
Required area for separation distance based on table alone	3780 ft² (351 m²)	5304 ft² (493 m²)
Required area for sample installations*	12480 ft² (1159 m²)	5304 ft² (493 m²)

- Applies to the production, storage, transfer, and use of hydrogen in both gaseous and liquid forms.

NFPA 2 Hydrogen Technologies Code was published in 2011, which utilized a science-based approach

Harmonization of Fuel Quality

Table C.1: Hydrogen Fuel Quality Specification

Constituent	Chemical Formula	Limits *	Laboratory Test Methods to Consider and Under Development ^f	Minimum Analytical Detection Limit
Hydrogen fuel index	H ₂	>99.97%		
Total allowable non-hydrogen, non-helium, non-particulate constituent		100 $\mu\text{mol/mol}$		
Acceptable limit of each individual constituent				
Water ^a	H ₂ O	5 $\mu\text{mol/mol}$	ASTM D7653-10, ASTM D7649-10	0.12 $\mu\text{mol/mol}$
Total hydrocarbons ^b (C ₁ basis)		2 $\mu\text{mol/mol}$	ASTM D7675-11	0.1 $\mu\text{mol/mol}$
Oxygen	O ₂	5 $\mu\text{mol/mol}$	ASTM D7649-10	1 $\mu\text{mol/mol}$
Helium	He	300 $\mu\text{mol/mol}$	ASTM D1945-03	100 $\mu\text{mol/mol}$
Nitrogen, Argon	N ₂ , Ar	100 $\mu\text{mol/mol}$	ASTM D7649-10	5 $\mu\text{mol/mol}$
Carbon dioxide	CO ₂	2 $\mu\text{mol/mol}$	ASTM D7649-10, ASTM D7653-10	0.1 $\mu\text{mol/mol}$
Carbon monoxide	CO	0.2 $\mu\text{mol/mol}$	ASTM D7653-10	0.01 $\mu\text{mol/mol}$
Total sulfur ^c		0.004 $\mu\text{mol/mol}$	ASTM D7652-11	0.00002 $\mu\text{mol/mol}$
Formaldehyde	HCHO	0.01 $\mu\text{mol/mol}$	ASTM D7653-10	0.01 $\mu\text{mol/mol}$
Formic acid	HCOOH	0.2 $\mu\text{mol/mol}$	ASTM D7550-09, ASTM D7653-10	0.02 $\mu\text{mol/mol}$
Ammonia	NH ₃	0.1 $\mu\text{mol/mol}$	ASTM D7653-10	0.02 $\mu\text{mol/mol}$
Total halogenates ^d		0.05 $\mu\text{mol/mol}$	ASTM WK23815, WK34574	0.01 $\mu\text{mol/mol}$
Particulate Concentration		1 mg/kg	ASTM D7650-10, ASTM D7651-10	0.005 mg/kg



- Fuel quality specification references at the nozzle (interface between vehicle and station)
- Harmonization of SAE 2719 (Sept 2011) and ISO 14687-2 (Dec 2012)
- Committee participation included OEMs, IGCs, Oil Companies, States, FC integrators, etc.
- Testing only occurs in the event of a dispute

Harmonization of the Fuel Quality Specification between SAE and ISO, which was completed in Dec 2012, allows for consistency in the fuel delivered to the fuel cell.

Objective

Develop performance-based and harmonized international regulations, codes and standards (RCS) critical to fair and open competition in worldwide markets for hydrogen and fuel cell vehicles.

Benefits and Challenges

- Fair and open competition in worldwide markets for hydrogen and fuel cell vehicles.
- Ensure that U.S. (North American) interests and concerns are considered in the development of global RCS.

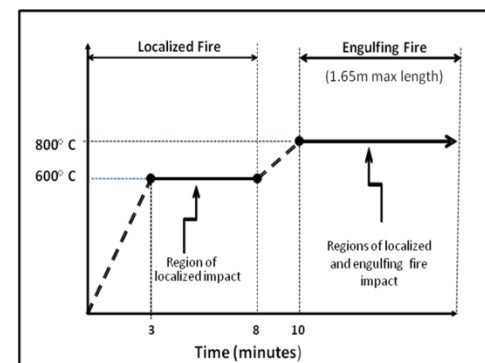
Approach

- Team with the Department of Transportation.
- Consistent high-level technical representation.
- Technical proposals and scientific data from the automobile industry incorporated into GTR.



Localized Fire
Test Example

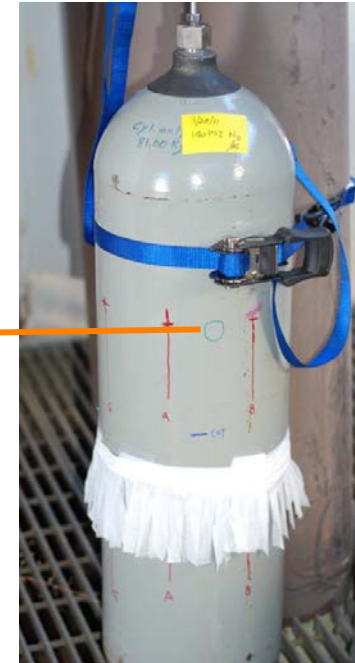
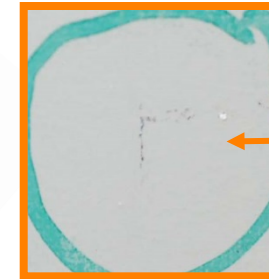
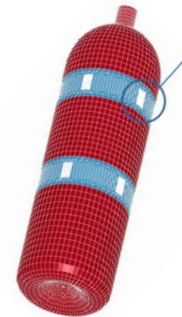
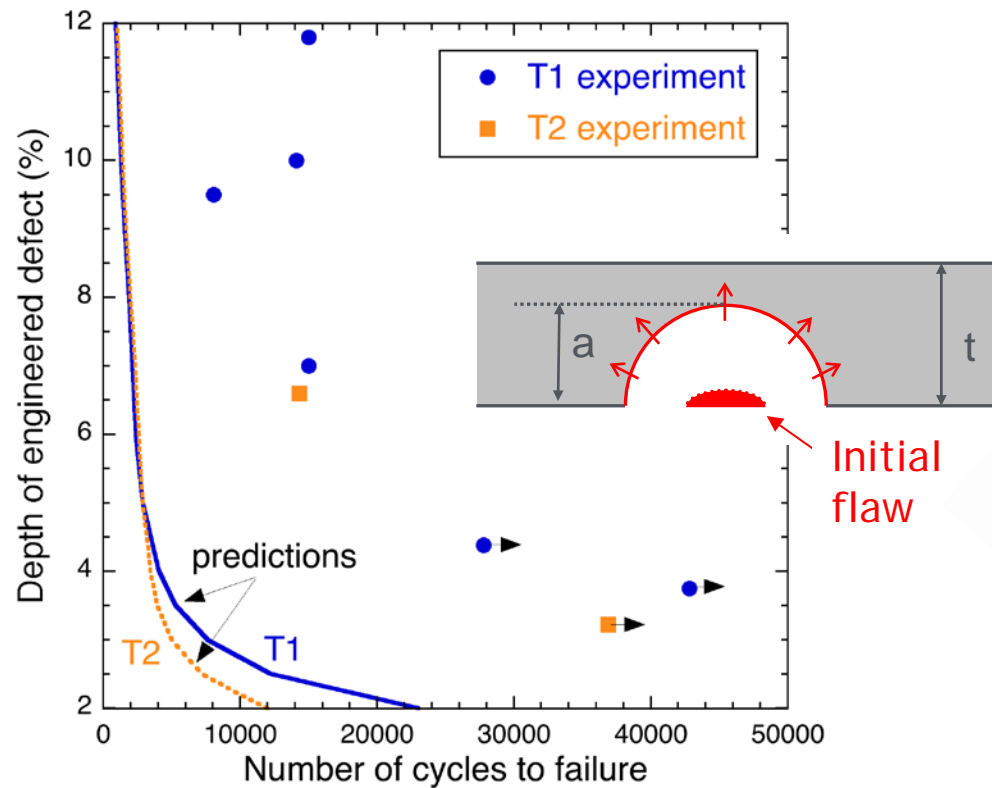
Preliminary Temperature Profile



Accomplishments

- Significant portions of SAE J2579 Technical Information Report for Fuel Systems in Fuel Cell and other Hydrogen Vehicles have been incorporated into the GTR.
- Technical experts provided extensive input to the GTR.

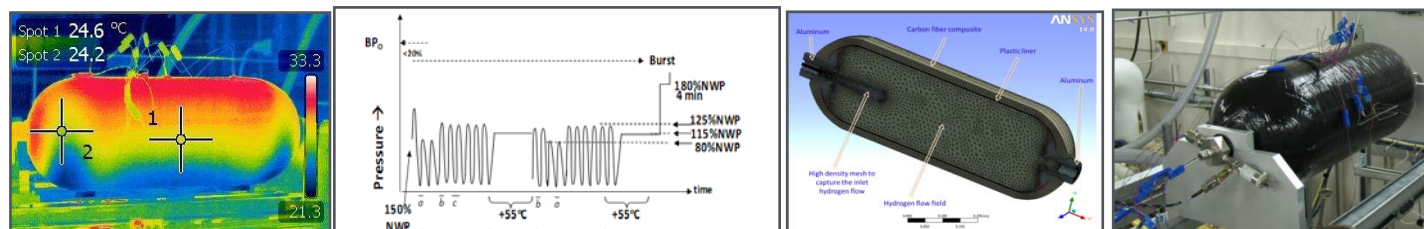
Final Approval of GTR occurred in June 2013. United States is currently leveraging the GTR to inform the Federal Motor Vehicle Safety Standard (FMVSS)



- Fatigue life is conservative by factor ≥ 4 ; for small defects, safety factor approaches 10
- Enhanced safety and market growth is enabled through standards development
- Today, there are >5000 clean and efficient fuel cell forklifts in service (and growing!)

Performed Hydraulic cycle tests (up to 25 MPa)

- Defined a unique test protocol patterned after SAE J2579, GTR, and EIHP rev12b.
- U.S. testing performed at the NASA WSTF w/real time 24/7 access to the acquisition computer
- China testing performed at the Institute of Process Equipment, Zhejiang University w/testing during a site visit from U.S.
- Lessons learned were implemented in a revised test method protocol for the 2nd tank



***Hydraulic Phase RR on Type IV Tank completed under the
IPHE RCSWG***

Impact of SCS R&D on Codes and Standards

Regulation, Code or Standard	DOE Support	Status	Time Saved (resulting from DOE Support)
Global Technical Regulation (GTR) for fuel cell vehicles	Tank testing data; SAE standard, which provided basis for document; expert technical support from Dr. Sloane and Glenn Scheffler	Approved by UN GRSP WP 29 in June 2013	5 years
NFPA 2 Hydrogen Technologies Code and Integration into International Fire Code (IFC)	Extensive technical analysis to develop risk informed requirements for siting hydrogen storage systems; extensive logistical support including committee chair and consultant producing draft code document	Final document promulgated 2011; integrated into IFC 2013	3 years
SAE J2601 Fueling Protocols for Light Duty Gaseous Hydrogen Surface Vehicles	Performed validation testing for fueling algorithm in standard; provided logistical support for SAE Fuel Cell Technical Committee	Published 2014	3 years
SAE J2719 Development of a Hydrogen Quality Guideline for Fuel Cell Vehicles/ISO 14687 Hydrogen fuel – product specification – part 2: proton exchange membrane (PEM) fuel cell applications for road vehicles	Extensive test data, logistical support, and coordination of ISO/SAE standard development activities	Published 2012	5 years
ASME B31.12 Hydrogen Piping and Pipelines	Provided test data and logistical support	Final document 2008	3 years
ASME Article KD 10 Hydrogen Material Compatibility	Provided test data and analysis	Document issued 2008	5 years

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Fuel Cell Technologies Office | 16

H₂ SAFETY Snapshot

Vol. 2, Issue 2, July 2011

IDENTIFYING SAFETY VULNERABILITIES

What Is It?

Identification of Safety Vulnerabilities (ISV) is an organized effort and analyze the significance associated with a process or (i.e., a hazard analysis). De-hazard analysis will help you when working with hydrogen determine your options for eliminating those risks.

Why Do I Need It?

Hazard analysis can shine a light on facility design problems in unsafe hydrogen operations cause property damage, injury, and even death.



Hydrogen Incident Reporting and Lessons Learned

About H₂Snapshots | Advanced Search

New! Lessons Learned Corner

Welcome to the new Lessons Learned Corner! Key themes from the H₂Snapshots database will be presented here and several safety event records will be highlighted to illustrate the relevant lessons learned. Please click [on below](#) what you think and what themes you would like to see highlighted in this safety knowledge corner. Our first theme is **Management of Change**.

Management of Change

Management of change (MOC) is the process used to review all proposed changes to equipment, procedures, materials, personnel, and process operations before they are implemented to determine their effects on safety vulnerabilities. For example, standard operating procedure generally controls the acceptable operating ranges of process parameters (e.g., flow rates, concentrations, pH ranges, temperatures, pressures). A knowledgeable operator should evaluate any proposed parameter changes to ensure no question. Operators should be made aware of changes and trained to respond with the appropriate actions if a parameter falls outside its acceptable range (e.g., notify supervisors, change process settings, shut down process).

Management of change is usually interpreted as relating to permanent changes, but temporary changes (e.g., abnormal situations, deviations from standard operating conditions, untended personnel living in during an expected absence) have been contributing factors in many catastrophic events over the years and should be managed as if they were permanent changes. Sometimes changes occur that are unplanned, but they should still be systematically managed and controlled to avoid problems. It is critical that an unexpected change be recognized by plant operators and resulting safety vulnerabilities be communicated to all affected personnel immediately.

Lessons have been learned from a variety of safety events caused by MOC deficiencies. The events highlighted below resulted from changes in equipment, procedures, materials, personnel, and process operations that were not managed well. Find the organizations involved followed a basic change control methodology; they might have been able to prevent the incidents from occurring in the first place. Best practices for managing change are described in [this document](#).

Changes in Equipment

If a certain piece of equipment is modified or removed from a facility, it is important to evaluate the impacts of that change on the remaining equipment in the facility. For example, see [Storage Room Evacuation](#).

Changes in Procedures

It is important to anticipate all potential consequences of a change in procedures, whether the change involves modifying a procedure or creating some steps. For example [Hydrogen Refueling Tubes Exploded during Startup from High Pressure Generated by Residual Water Flashing to Steam](#).

Changes in Materials

10/15/2015

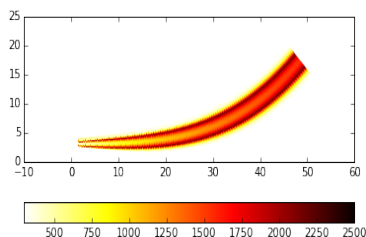


What's Next for SCS?

Supporting Deployment Through R&D: H₂ Behavior and Risk Assessment

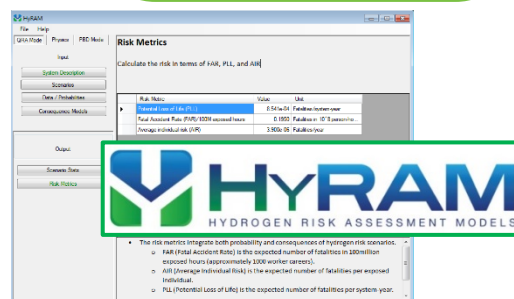
Cold Hydrogen Release Laboratory

Validate liquid H₂ (LH₂) models enable risk assessment tools. New cryo-temperature laboratory will bring a science-based approach to LH₂ at the code committees.



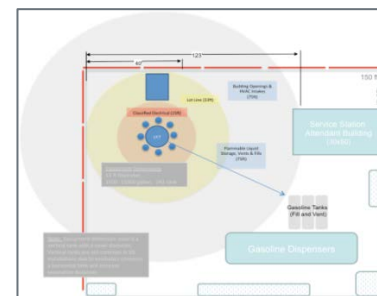
Hydrogen Risk Assessment Models (HyRAM)

Quantitative risk assessment (QRA) utilizes engineering models to produce risk metrics which enable performance-based design.



Alternative Compliance Methods

Performance-based design is a risk-enabled (via QRA), NFPA 2 - compliant option for station design.



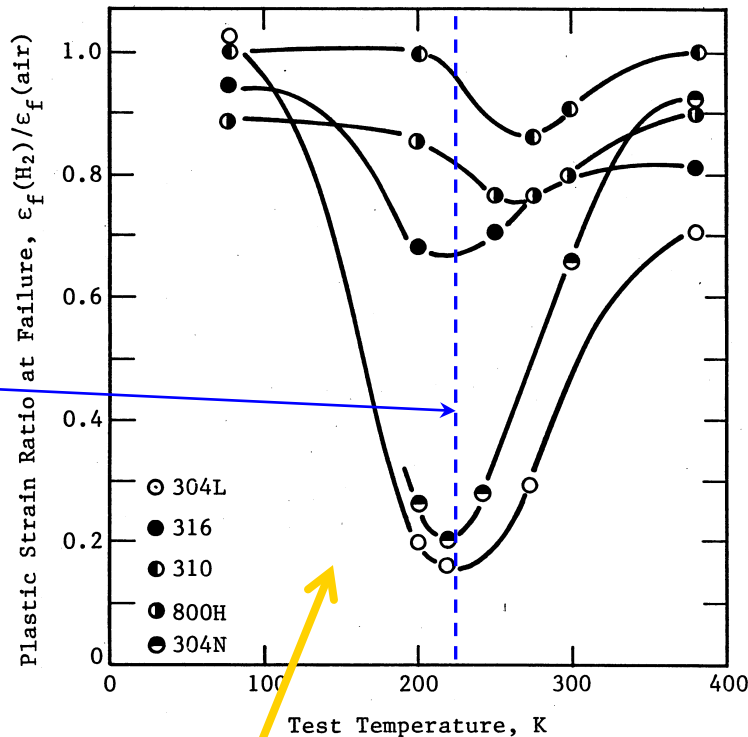
Station Deployment



At SNL, validated H₂ behavior models are incorporated into HyRam, enabling performance based compliance accelerating safe infrastructure deployment

Supporting Deployment Through R&D: H₂ Materials

Low-Temperature Testing of Materials in Hydrogen Atmosphere (SNL)



Low-temperature pressure vessel internal structure

Ductility of stainless steels in H₂ gas normalized by ductility in air

Compatibility of Polymeric Materials used in Hydrogen Infrastructure (PNNL, SNL, ORNL)

- **Objective:** generate a foundational understanding of the unique effects associated with the **combination of high pressure and H₂** on the integrity of polymer materials and generate the knowledge will be used to develop **standardized test methods** to enable science-based selection of materials for H₂ service.
- Testing results will be published for dissemination in existing distribution platforms, such as H₂Tools.org and the Technical Reference for H₂ Compatibility of Materials.

Developing a knowledge base for behavior of materials in hydrogen to support a fault tolerant robust hydrogen refueling infrastructure

Leveraging Expertise of National Labs:  **NREL** &  **Sandia National Laboratories**



In Support of **H₂USA** and tasked to deliver:

Reference Station Design

- ✓ Report Delivered with Detailed Station Designs and Cost Estimates

Fuel Contaminant Detection

- ✓ Market Survey and Gap Analysis Complete

HyStEP Device

- ✓ Design Complete - Currently Under Construction

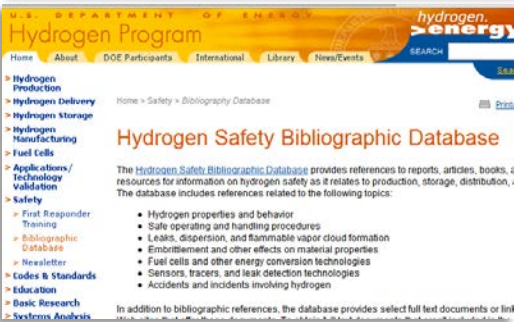
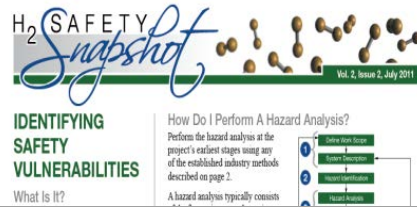
- H₂ Station Equipment Performance Device
- H₂First Inaugural Task
- HyStEP will help reduce time required to place H₂ stations in service

Upcoming Tasks:

- Reference Station Design – Phase 2
 - *Modular (delivered, on-site electrolysis)*
 - *Conventional (on-site SMR, on-site electrolysis)*
- Consolidation Scheme
- Meter Benchmarking

DOE's H₂FIRST project supports H2USA goals to address infrastructure

Unified Safety and Knowledge Resources

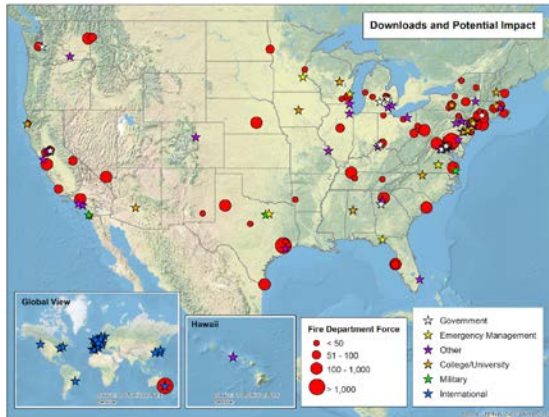


H2Tools.org, existing safety and knowledge resources are consolidated into a central location, with new functionality and content

Easier Acceptance of Hydrogen

First Responder Training (PNNL)

- Developing plans to transfer the online awareness training to the National Fire Academy, allowing:
 - a broader distribution of the materials,
 - better crediting of course completion/CEUs, and
 - a good long-term landing spot for the training.
- National Training Template adapts to existing training programs and easily updated



Code Official Training (NREL)

- Hydrogen station permitting video, designed to cover relevant topics for code officials, including:
 - Introduction
 - Why stations are needed
 - Background of Hydrogen Technologies
 - Codes and Standards for hydrogen stations
 - Maintenance
- Available soon, through DOE website and H2Tools.org



Developing a long-term strategy for hydrogen and fuel cell technology deployment involving publically available training!!

Toyota Mirai FCV

*1st commercially available FCEV
for sale in the US*



Toyota Mirai Fuel Cell Vehicle

Now Leasing...



Hyundai Tucson Fuel Cell SUV

In Auto Shows...



Honda Fuel Cell Electric Vehicle

OEMs are bringing fuel cells to showrooms and driveways

Hydrogen Refueling Stations



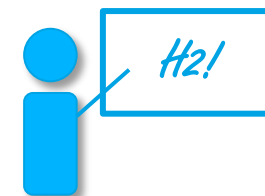
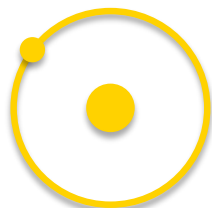
~50 Stations in California, 12 in the Northeast, > 200 Globally.....The stations are coming!!

Thank you

Will James - Team Lead
202-287-6223
charles.james@ee.doe.gov

hydrogenandfuelcells.energy.gov

Backup Materials



Research & Development

- Hydrogen Behavior
- Hydrogen Risk Assessment
- Materials Compatibility
- Fuel Quality
- Component Testing
- Sensors (both Safety and Contaminant Detection)

Codes & Standards Support and Implementation

- Domestic and International CDO and SDO participation and support
- Hydrogen Risk Assessment Models (HyRAM)
- Alternative Code Compliance Methods
- Continuous Codes and Standards Improvement
- Sensor Validation (industry engagement)

Outreach

- Hydrogen Safety Panel
- Codes Official Training
- First Responders Training
- State Engagement and Support (e.g. – California and 8 State MOU)
- International Collaboration (e.g. – IPHE RCSWG, IA-HySAFE)
- Resource Development and Dissemination (training prop, H2Tools.org)

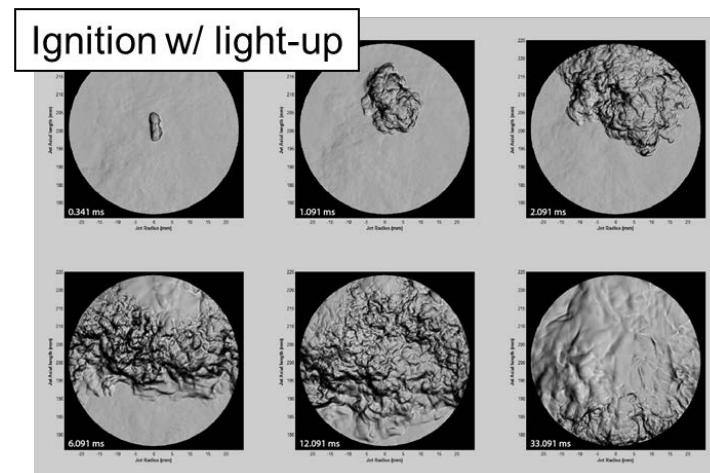
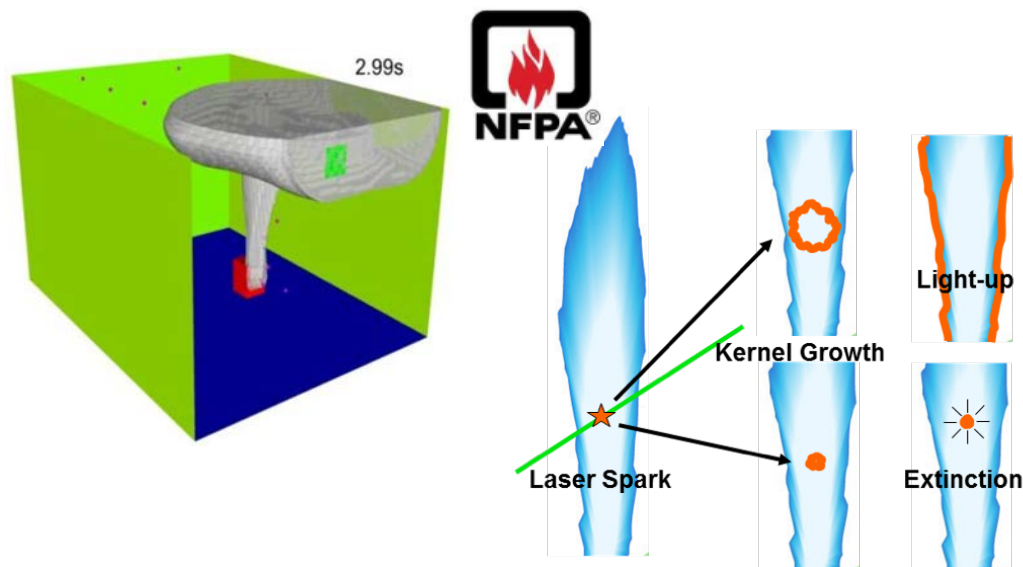
An integrated approach to safety, codes and standards: research and development informs codes and standards implementation efforts, which support outreach efforts

Goal

Facilitate the safe use of hydrogen and fuel cell technologies by understanding and mitigating risk

Demonstrated Impact

- Enabling the deployment of refueling stations by developing science-based, risk-informed decision making processes for specification of safety distances.
- Sandia's analysis has enabled the indoor use of fuel cell powered vehicles.



ANSI Code Revision Process

Process Segment	Time Required
Step 1 Input Stage- public input accepted as well input from other committees to develop first draft	49 Weeks
Step 2 Comment Stage- public comments on first draft accepted and acted on by committee	42 weeks
Step 3 Association Meeting- association member ship votes on document and any appeals at annual meeting	5 weeks
Step 4 Council Appeals and Issuance of Document- council acts on any appeals and issues final document or delays issuance based on the nature of the appeal	4 weeks
Step 5 Document publication- document is published after final action by the Council	5-16 weeks (approximately depending on complexity of document)
<i>Total Time</i>	<i>Approximately 2 years</i>

The Standards Development Process

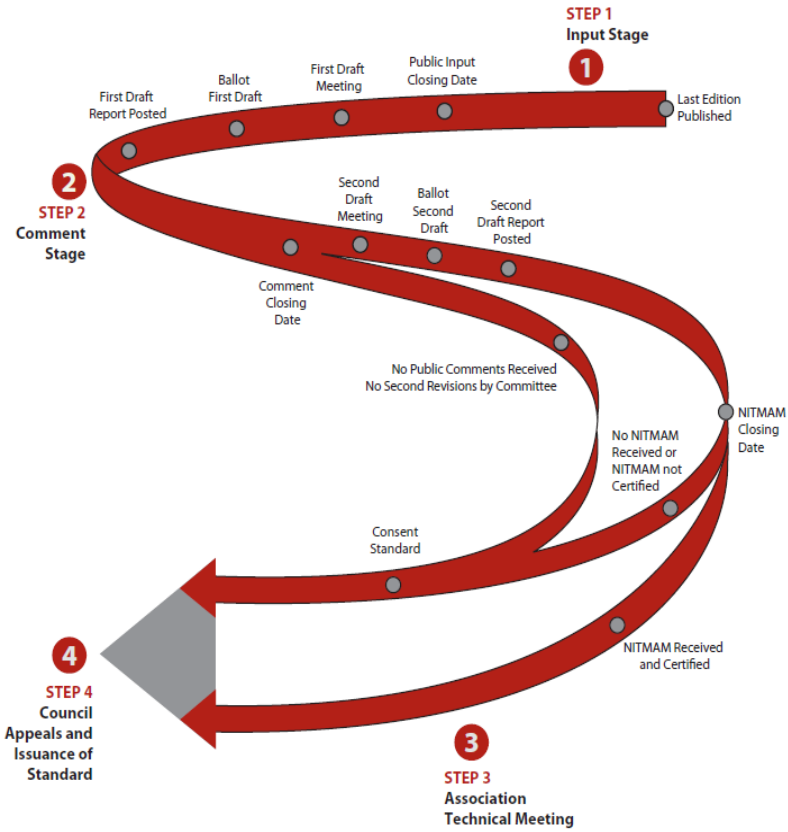
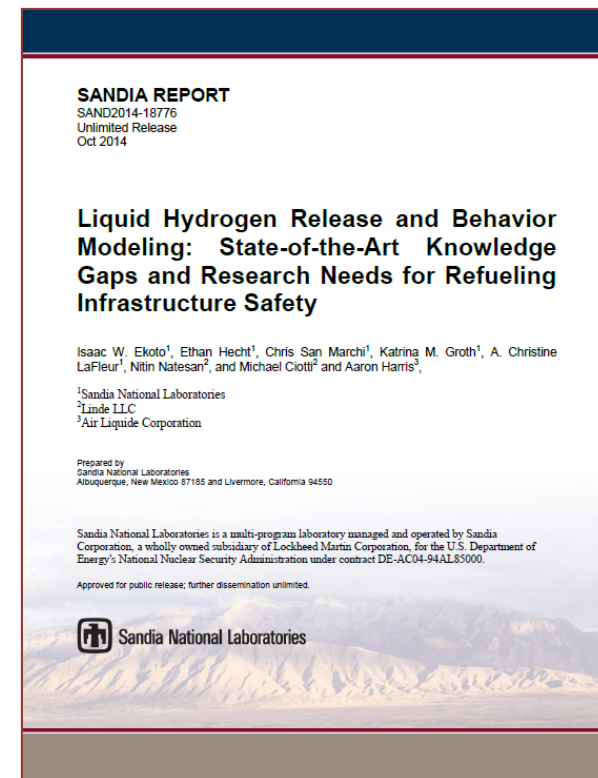


Image from NFPA

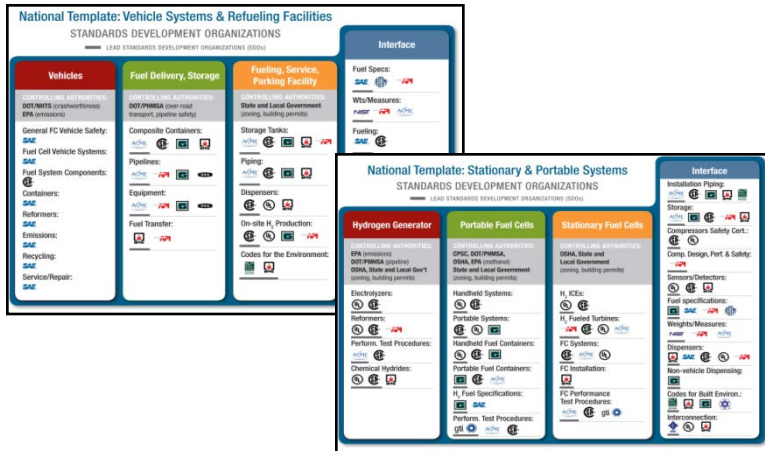
Critical gaps in R&D have been identified and must be “closed” to decrease separation distances and further the deployment of LH2 stations

- **Model development and validation:** LH2-specific models critical for development of risk-mitigation strategies
 - Adapt existing network flow models to determine accurate boundary conditions for liquid release
 - Reduced-order modeling for multiphase jet and plume flows
 - Accurate understanding of the dynamics of surface impingement and pooling
 - Study of effectiveness of barrier walls for liquid releases
- **Test methodology:** Lack of test platforms with adequate control of release boundary conditions
- **Risk mitigation:** Widespread acceptance of risk-mitigation strategies will make viable a wider range of sites for LH2 stations



Isaac W. Ekoto et al. "Liquid Hydrogen Release and Behavior Modeling: State-of-the-Art Knowledge Gaps and Research Needs for Refueling Infrastructure Safety". Sandia Report SAND2014-18776. October 2014

National Template



National Template Web site

Objective:

- Conduct R&D needed to establish sound technical requirements for renewable energy codes and standards with a major emphasis on hydrogen and fuel cell technologies.
- Support code development for the safe use of renewable energy in commercial, residential and transportation applications with a major emphasis on emerging fuel cell technologies.
- Advance renewable energy safety, code development and market transformation issues by collaboration with appropriate stakeholders.
- Facilitate the safe deployment of renewable energy technologies.

Benefits and Challenges:

- Consensus: achieving national agenda on codes and standards.
- Representation: government and industry support and DOE limited role.
- Technology Readiness: jurisdictional issues related to available codes and existing setback distances.

Approach:

- Support codes and standards coordination and development including coordinating involvement in technical committees and coordinating committees.
- Project Timeline: October 2002 – Continuing
- Coordination: California Fuel Cell Partnership (CaFCP), California Air Resource Board (CARB), FCHEA, SNL, LANL, ORNL, ANL, PNNL, NASA, NIST, JRC, SAE, NFPA, CSA America, ICC, CGA, ISO and IEC

Key Deliverables and Milestones:

- Publish Stationary Fuel Cell Application Codes and Standards Gap Analysis
- Direct support of several codes and standards development projects:
 - NFPA2 Hydrogen Technologies Code
 - ISO 14687-2 Hydrogen Fuel quality standard
 - SAE Standards
 - CSA Component standards

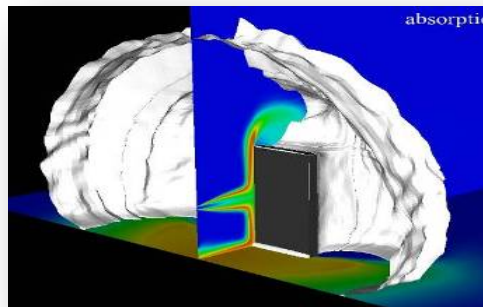
Accomplishments:

- Published Stationary Fuel Cell Application Codes and Standards Gap Analysis (October 2010)
- Direct participation on the following codes and standards committees:
 - NFPA2 Hydrogen Technologies Code issued December 14, 2010
 - ISO TS14687-2 Hydrogen Fuel Quality
 - SAE J2579 Onboard Hydrogen Storage
 - SAE J2578 General Fuel Cell Vehicle Safety
 - SAE Fuel Cell Technical Committee
 - CSA America H4
 - ISO 20100 Hydrogen Fueling Stations
 - UL2267 Fuel Cell Powered Forklifts



Separation Distances

Provided technical data and incorporated a risk-informed approach that enabled NFPA2 to update bulk gas storage separation distances.

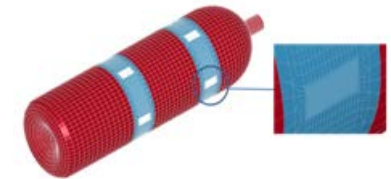


Example:

Barrier walls reduce separation distances – simulated position of allowable heat flux iso-surface for 3-minute employee exposure (2009 IFC).

Materials and Components Compatibility

- Demonstrated cycle-life of >50,000 refuelings of metals tanks for forklift applications
- Performed testing of forklift tank materials to enable design qualification
- Added two additional Nickel alloy chapters the Technical



Critical RCS Development

- NFPA 2 Hydrogen Technologies Code, 2011
- Final Draft International Standard (FDIS) on Fuel Quality was published by ISO TC197 Dec 2012
- SAE J2719 was approved by the SAE Motor Vehicle Council as a Standard for Fuel Quality Sept 2011
- The Global Technical Regulation (GTR) for Hydrogen-fueled vehicles was approved by UN-ECE June 2013

International Round Robin

- Launched Phase 1 of international round robin on high-pressure composite overwrapped vessels.
- IPHE endorsed

